
**PRIMARY SERVICE
SCHEDULE PSDS**

Availability

This rate is available only to Member-Consumers with Firm Primary Service Loads of 500 kW or greater. This rate is subject to the availability Wolverine Power Supply Cooperatives (Wolverine) Rider C & I. The Member-Consumer will be required to provide for data communications to the established metering point.

Subject to the Cooperative's Retail Access Service Tariff, this schedule is available to Member-Consumers for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery subject to the following conditions:

1. The Member-Consumer must have a Maximum Demand of at least 500 kW. Individual Member-Consumers receiving demand metered service at multiple metering points who are eligible to be taking service under the Cooperative's Schedule LG and Schedule PSDS may achieve the 500 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
2. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
3. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
4. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Service Options

Service may be taken 1) directly from a distribution substation, 2) from an existing three-phase primary line, or 3) from a new three-phase primary line. "Directly from a distribution substation" is defined as service in which the delivery point to the Member-Consumer is within 1,000 feet of a distribution substation. "Service from an existing three-phase primary line" is defined as service in which the delivery point to the Member-Consumer is within 1,000 feet of an existing three phase primary line.

(Continued on Sheet No. D-13.01)

Issued **September 25, 2012**
By: Brian Burns
President and CEO
Onaway, Michigan

Effective for service rendered on and
September 23, 2012

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of Directors dated 9/23/12**

PRIMARY SERVICE SCHEDULE PSDS
(Continued from Sheet No. D-13.00)

All rates assume service directly from a distribution substation. For Member-Consumers served from an existing three-phase primary line, add \$2.20 per kW; or for Member-Consumers served from a new three phase primary line, add \$3.20 per kW.

Billing Rate

Distribution Service:

Distribution Demand Charge: \$3.90 per kW for all kW, plus
Distribution Variable Charge: **\$0.0162** per kWh for all kWh, plus

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Power Supply Service (not applicable to Retail Access Service)

Demand Charge: \$7.16 per kW for all kW, plus
Energy Charge: \$0.06091 per kWh for all kWh
Reactive Charge: \$0.25 per kVAR

Billing Demand

Distribution Delivery Component

The billing demand shall be the average kilowatts (kW) load during the 15-minute period of maximum use during the billing month. Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require. The minimum monthly billing demand shall be the greater of the metered demand, the contract minimum demand, or 500 kW.

(Continued on Sheet No. D-13.02)

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By: Thomas J.Sobeck
President and CEO
Onaway, Michigan

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**PRIMARY SERVICE
SCHEDULE PSDS (Contd)
(Continued from Sheet No. D-13.01)**

Power Supply Component – For Non-Retail Access Member-Consumers

The Monthly Power Supply Billing Demand shall be the Member-Consumer's demand in kilowatts (kW) supplied during the 60-minute period when Wolverine Power Supply Cooperative, Inc. experiences its monthly system coincidental peak demand.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01, except for Retail Access Member-Consumers.

Tax Adjustment

1. Bills should be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases.
2. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

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By: Brian Burns
President and CEO
Onaway, Michigan

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