

**LARGE GENERAL SERVICE
SCHEDULE LG (Contd)
(Continued from Sheet No. D-11.00)**

Billing Rate

Distribution Service:

Service Charge: \$50.00 per Member-Consumer per month, plus

Distribution Demand Charge \$1.98 per kW for all kW, plus

Distribution Variable Charge: **\$0.02796** per kWh for all kWh, plus

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Power Supply Service (not applicable to Retail Access Service)

Demand Charge: \$7.02 per kW for all kW, plus

Energy Charge: \$0.06481 per kWh for all kWh

(Continued on Sheet No. D-11.02)

Issued: **March 20, 2024**
By: Thomas J.Sobeck
President and CEO
Onaway, Michigan

Effective for bills rendered on and
after **April 1, 2024**

Issued under the authority of the Board
of Directors dated **February 27, 2024**

**LARGE GENERAL SERVICE
SCHEDULE LG (Contd)
(Continued from Sheet No. D-11.00)**

Billing Rate

Distribution Service:

Service Charge: \$50.00 per Member-Consumer per month, plus

Distribution Demand Charge \$1.98 per kW for all kW, plus

Distribution Variable Charge: **\$0.02486** per kWh for all kWh, plus

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Power Supply Service (not applicable to Retail Access Service)

Demand Charge: \$7.02 per kW for all kW, plus

Energy Charge: \$0.06481 per kWh for all kWh

(Continued on Sheet No. D-11.02)

Issued: **May 24, 2023**

By: Thomas J.Sobeck

President and CEO

Onaway, Michigan

Effective for bills rendered on and
after **June 1, 2023**

Issued under the authority of the Board
of Directors dated **March 28, 2023**

LARGE GENERAL SERVICE
SCHEDULE LG (Contd)
(Continued from Sheet No. D-11.01)

Tax Adjustments

1. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or in the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases.
2. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01, except for retail access Member-Consumers.

Bill Frequency

All Member-Consumers taking service under Schedule LG will be billed once per month .

Billing Demand

The billing demand shall be the average kilowatt (kW) load during the 15-minute period of maximum use during the billing month, but not less than 25 kW.

The Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should equipment which creates high demand of momentary duration be included in the Member-Consumer's installation.

Adjustment for Power Factor

When the power factor during the period of maximum use in a billing month is less than 90% lagging, the Cooperative reserves the right to increase the demand charge for such billing month in the ratio that 90% bears to such power factor. The Cooperative may, at its option, determine the power factor by test or by permanently installed measuring equipment.

(Continued on Sheet No. D-11.03)

Issued
By: Brian Burns
President and CEO
Onaway, Michigan

Effective for bills rendered on and
after **August 1, 2015**

Issued under the authority of the Board
of Directors dated **3/24/15**

LARGE GENERAL SERVICE
SCHEDULE LG (Contd)
(Continued from Sheet No. D-11.02)

Terms of Payment

A one-time late payment charge of 5% of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

Contracts

A contract shall be required for each Member-Consumer with 1,000 kW demand or more. The Cooperative reserves the right to require service contracts covering terms and nature of service in cases where special services are required, or where investment by the Cooperative is in excess of that provided for without contribution toward construction by the Member-Consumer in the Cooperative's Standard Rules and Regulations.

Primary Service and Metering

Meters will be read for monthly billing purposes by the Cooperative. A discount of \$0.20 per kVA of contract capacity will be applied to the bill when service is taken by the consumer at the available primary voltage. If the primary metering is used, an additional discount of 2.0% shall be applied to the bill. The 2.0% discount shall be applied after the \$0.20/kVa discount.

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

Issued
By: Brian Burns
President and CEO
Onaway, Michigan

Effective for bills rendered on and
after **August 1, 2015**

Issued under the authority of the Board
of Directors dated **3/24/15**