



*Connected. Trusted. Reliable.*

# SPECIAL BOARD MEETING

## SEPTEMBER 27, 2022

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### Vision

Our members and Northeast Michigan will regard us as a trusted energy and community partner.

### Mission

To provide energy and other services to sustain and improve the quality of life for our members through the use of a cooperative business structure.

Our members will regard us as a trusted energy partner.

# BOARD OF DIRECTORS MEMBER REGULATION



## Agenda

- Call to Order – Chairman Berg
- Roll Call
- PA 167 of 2008 – CFO Stempky
- Introduction of Guests & Member Comment
- Action Items – CFO Stempky
  - Acceptance of 2023 Power Supply Cost Recovery (PSCR) Factor
- Adjourn

Our members will regard us as a trusted energy partner.

# BOARD OF DIRECTORS MEMBER REGULATION

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- PIE&G became Member Regulated September 23, 2012. (Public Act 167 of 2008)
- Allows electric cooperatives to establish rates, charges, accounting standards, billing practices, and terms and conditions of service.
- Member Notice: Sep/Oct 2013 *Country Lines*

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# BOARD OF DIRECTORS MEMBER REGULATION

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- Introduction of Guests & Member Comments
  - PIE&G Tradition of Inviting Member Comments (in this case not required by PAI 67)...
  - Welcome Member Comments

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# BOARD OF DIRECTORS MEMBER REGULATION

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- One Issue for Board Consideration
  - Acceptance of 2023 PSCR Factor

Our members will regard us as a trusted energy partner.

# Member Regulation 2023 PSCR Factor

Current Factor \$0.00762

Proposed Factor \$0.01169

Increase \$0.00407

# Member Regulation 2023 PSCR Factor

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## Resolution 2022-MR-06

- Accept management's proposed 2023 PSCR Factor of \$0.01169, an estimated increase of \$2.80/month\*

\*Based upon the average residential consumption of 661 kWh

**PRESQUE ISLE ELECTRIC & GAS CO-OP  
BOARD RESOLUTION  
SEPTEMBER 27, 2022**

**RESOLUTION 2022-MR-06  
2023 PSCR FACTOR**

**WHEREAS**, PIE&G transitioned to member regulation with an effective date of September 23, 2012 thus providing that certain of its rates are no longer regulated by the MPSC; and

**WHEREAS**, PIE&G in conjunction with Wolverine Power Supply Cooperative (WPSC), it's wholesale electric energy supplier, has conducted an analysis of projected energy costs and sales volumes; and

**WHEREAS**, PIE&G's staff has reviewed the analysis with the Board of Directors; and

**WHEREAS**, results of that analysis indicate an overall energy cost of 99.54 mills/kWh or \$0.09954/kWh which, when combined with PIE&G's current PSCR basing point of 87.85 mills/kWh provides for a 2023 PSCR Factor of **11.69** mills/kWh.

**NOW BE IT HEREBY RESOLVED** that the PIE&G Board of Directors accepts the analysis as provided by the cooperative staff as a reasonable basis for establishing the maximum 2023 PSCR Factor of **11.69** mills/kWh or **\$0.01169**/kWh effective with all bills rendered on or after February 1, 2023 and directs staff to amend the appropriate tariffs in its Electric Rate Book.

**BE IT FURTHER RESOLVED** that the cooperative staff may apply a lesser PSCR Factor than approved in this resolution because of an over-collection of power supply costs from the membership, in which case they shall notify the Board of Directors of their intent to do so.

**CERTIFICATION**

I, Sandra Borowicz, Secretary of the Board of Directors of Presque Isle Electric & Gas Co-op, do hereby certify that the above is a true and correct copy of a resolution adopted at a special meeting of the Board of Directors of Presque Isle Electric & Gas Co-op held on September 27, 2022.

By: \_\_\_\_\_  
Sandra Borowicz, Secretary

Dated: \_\_\_\_\_



# BOARD OF DIRECTORS MEMBER REGULATION

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Adjourn

Our members will regard us as a trusted energy partner.

**Proposed Changes At A Glance**

1. Establish 2023 Power Supply Cost Recovery Factor (PSCR)

**1. Establish the 2023 Power Supply Cost Recovery Factor (PSCR)**

**Existing Situation**

- o Power supply costs from Wolverine Power Cooperative (WPC) are passed on at cost to members of PIE&G through the PSCR mechanism.
- o PIE&G, working with WPC, establishes a factor to collect or refund power supply costs that are above or below the base energy rates based upon cost and sales forecasts.
- o The collection of funds through the PSCR Factor is reconciled annually with the actual energy costs billed to PIE&G by WPC and the difference is either refunded or charged to the membership.
- o The 2022 PSCR Factor was established at 7.62 mills/kWh or \$0.00762/kWh.
- o The overall estimated energy rate billed to the members of PIE&G is the sum of the PSCR Basing Point and the current year's PSCR Factor. That rate for 2023 is \$0.09954/kWh or 99.54 mills/kWh.
- o Prior action of the Board has set the PSCR Basing Point to 87.85 mills/kWh.

**Proposed Change**

- o This approval will establish the maximum PSCR Factor for 2023.
- o Should actual power supply costs be lower than forecasted, then the cooperative may apply a lesser PSCR Factor. Should actual power supply costs be higher than forecasted, the excess will be collected through the next year's PSCR Factor.
- o The established maximum PSCR Factor shall be 11.69 mills/kWh or \$0.01169/kWh. This represents an increase of \$2.80 per month or 2.45% for the average residential monthly account.

	Basing Point	PSCR Factor	Total Energy Rate
2022	\$ 0.08785	\$ 0.00762	\$ 0.09547
2023	\$ 0.08785	\$ 0.01169	\$ 0.09954
	<b>Difference</b>		<b>\$ 0.00407</b>

- o The proposed change includes an estimated under-collection of 2022 power supply costs of \$720,000. Should actual under-collections for 2022 be lower than forecasted, the cooperative may charge less than the established rate.

**Management Recommends**

- o Establish the 2023 PSCR Factor of \$0.01169 per kWh effective with bills rendered on or after February 1, 2023.
- o Management will bring forward the 2022 over/under collection at the first Special Member Regulation Board Meeting of 2023.

## Presque Isle Electric & Gas Co-op 2023 PSCR Plan Overview

Line No.

1	Projected Energy Purchases (kWh)	286,296,850
2	Less: Line Losses	28,092,878
3	Projected Energy Sales (kWh)	258,203,972
4	Projected 2023 Energy Costs	\$ 24,980,430
5	Projected 2022 Undercollection	\$ 720,000
6	Total Projected Energy Costs to be Collected	\$ 25,700,430
7	PSCR Rate - \$/kWh (Line 6/Line 3)	\$ 0.09954
8	PSCR Base - \$/kWh	\$ 0.08785
9	PSCR Factor - \$/kWh (Line 7 - Line 8)	\$ 0.01169
10	PSCR Rate - mills/kWh (Line 6/Line 3)	\$ 99.54
11	PSCR Base - mills/kWh	\$ 87.85
12	PSCR Factor - mills/kWh (Line 10 - Line 11)	\$ 11.69

# Presque Isle Electric & Gas Co-op

## 2023 PSCR Plan

### Summary

**2023 Forecast**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
kWh	27,588,268	24,256,185	24,539,826	21,450,835	21,242,455	21,822,869	26,721,399	25,584,835	20,848,899	22,321,417	24,112,481	25,807,380	286,296,850
*Including losses													
Variable Cost	\$1,572,521	\$1,526,658	\$1,361,728	\$1,190,973	\$1,108,816	\$1,159,594	\$1,406,240	\$1,477,505	\$1,004,476	\$1,213,040	\$1,323,025	\$1,427,259	\$15,771,835
Fixed Cost	\$ 620,659	\$ 558,807	\$ 530,952	\$ 444,817	\$ 459,061	\$ 584,191	\$ 757,888	\$ 694,621	\$ 518,616	\$ 546,460	\$ 582,930	\$ 664,854	\$ 6,963,856
Substation Cost	\$ 169,597	\$ 169,597	\$ 169,597	\$ 169,597	\$ 195,303	\$ 195,303	\$ 195,303	\$ 195,303	\$ 195,303	\$ 195,303	\$ 196,522	\$ 198,011	\$ 2,244,739
Member Directed Programs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Cost</b>	<b>\$2,362,777</b>	<b>\$2,255,062</b>	<b>\$2,062,277</b>	<b>\$1,805,387</b>	<b>\$1,763,180</b>	<b>\$1,939,088</b>	<b>\$2,359,431</b>	<b>\$2,367,429</b>	<b>\$1,718,395</b>	<b>\$1,954,803</b>	<b>\$2,102,477</b>	<b>\$2,290,124</b>	<b>\$24,980,430</b>

2023 Forecast Rate	\$ 85.64	\$ 92.97	\$ 84.04	\$ 84.16	\$ 83.00	\$ 88.86	\$ 88.30	\$ 92.53	\$ 82.42	\$ 87.58	\$ 87.19	\$ 88.74	\$ 87.25
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**PSCR Factor Calculations**

<b>A Wholesale Purchases</b>	27,588,268	24,256,185	24,539,826	21,450,835	21,242,455	21,822,869	26,721,399	25,584,835	20,848,899	22,321,417	24,112,481	25,807,380	286,296,850
<b>B Wholesale Transformation Losses (%)</b>	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%
<b>C Wholesale Transformation Losses kWh</b>	689,707	606,405	613,496	536,271	531,061	545,572	668,035	639,621	521,222	558,035	602,812	645,184	7,157,421
<b>D Delivered Wholesale Purchase (A minus C)</b>	26,898,562	23,649,780	23,926,331	20,914,564	20,711,394	21,277,297	26,053,364	24,945,214	20,327,677	21,763,382	23,509,669	25,162,195	279,139,429
<b>E Member's Line Losses (%)</b>	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%
<b>F Member's Line Losses kWh (D x E)</b>	2,017,392	1,773,734	1,794,475	1,568,592	1,553,355	1,595,797	1,954,002	1,870,891	1,524,576	1,632,254	1,763,225	1,887,165	20,935,457
<b>Delivered Wholesale Purchases - Losses (Line) (D minus F)</b>	24,881,170	21,876,047	22,131,856	19,345,971	19,158,039	19,681,500	24,099,362	23,074,323	18,803,101	20,131,128	21,746,443	23,275,031	258,203,972
<b>Member's HQ Energy Use</b>													0
<b>Member's Sales to its Members</b>	24,881,170	21,876,047	22,131,856	19,345,971	19,158,039	19,681,500	24,099,362	23,074,323	18,803,101	20,131,128	21,746,443	23,275,031	258,203,972
<b>Non-PSCR Sales</b>	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>PSCR Sales/Retail Sales</b>	24,881,170	21,876,047	22,131,856	19,345,971	19,158,039	19,681,500	24,099,362	23,074,323	18,803,101	20,131,128	21,746,443	23,275,031	258,203,972
<b>Power Supply Rate Before HQ Use and (O)/U Coll.</b>	\$ 94.96	\$ 103.08	\$ 93.18	\$ 93.32	\$ 92.03	\$ 98.52	\$ 97.90	\$ 102.60	\$ 91.39	\$ 97.10	\$ 96.68	\$ 98.39	\$ 96.75
<b>Member's HQ Energy Use</b>	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Prior Year (Over)/Under Collection</b>	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	720,000
<b>PSCR Cost</b>	2,422,777	2,315,062	2,122,277	1,865,387	1,823,180	1,999,088	2,419,431	2,427,429	1,778,395	2,014,803	2,162,477	2,350,124	25,700,430
<b>PSCR Rate</b>	\$ 99.54	\$ 99.54	\$ 99.54	\$ 99.54	\$ 99.54	\$ 99.54	\$ 99.54	\$ 99.54	\$ 99.54	\$ 99.54	\$ 99.54	\$ 99.54	\$ 99.54
<b>PSCR Base</b>	\$ 87.85	\$ 87.85	\$ 87.85	\$ 87.85	\$ 87.85	\$ 87.85	\$ 87.85	\$ 87.85	\$ 87.85	\$ 87.85	\$ 87.85	\$ 87.85	\$ 87.85
<b>PSCR Factor</b>	\$ 11.69	\$ 11.69	\$ 11.69	\$ 11.69	\$ 11.69	\$ 11.69	\$ 11.69	\$ 11.69	\$ 11.69	\$ 11.69	\$ 11.69	\$ 11.69	\$ 11.69
<b>Member's PSCR Revenue</b>	\$ 2,476,672	\$ 2,177,542	\$ 2,203,005	\$ 1,925,698	\$ 1,906,991	\$ 1,959,097	\$ 2,398,851	\$ 2,296,818	\$ 1,871,661	\$ 2,003,852	\$ 2,164,641	\$ 2,316,797	\$ 25,701,623
<b>Member's PSCR Cost</b>	2,422,777	2,315,062	2,122,277	1,865,387	1,823,180	1,999,088	2,419,431	2,427,429	1,778,395	2,014,803	2,162,477	2,350,124	25,700,430
<b>Member's Over/(Under) Collection</b>	\$ 53,894	\$ (137,520)	\$ 80,728	\$ 60,311	\$ 83,811	\$ (39,991)	\$ (20,581)	\$ (130,611)	\$ 93,266	\$ (10,950)	\$ 2,164	\$ (33,327)	\$ 1,194

**Presque Isle Electric & Gas 2023 Billing Projections**

	<b>2023 Rates</b>	<b>2023 Totals</b>
<b>Annual Forecast for Variable Costs and Credits</b>		
<b>Allocation Units</b>		
Forecast Energy Sales (KWh)		286,296,850
Forecast Power Delivery Peak (KW)		43,776
<b>Energy Cost (\$)</b>		
Dynamic Energy	\$ 0.0886198	\$ 25,371,583
Energy Stabilization	\$ (0.0373318)	\$ (10,687,983)
Renewable Energy	\$ (0.0060504)	\$ (1,732,214)
Variable Margin Share	\$ 0.0015566	\$ 445,641
Total Energy Cost	\$ 0.0467942	\$ 13,397,026
<b>Energy Credits (\$)</b>		
MBR Energy Sales	\$ 0.0208115	\$ 5,958,268
Base Resources	\$ (0.0159812)	\$ (4,575,359)
Monthly Peak Resources	\$ (0.0088998)	\$ (2,547,988)
Annual Peak Resources	\$ (0.0003033)	\$ (86,838)
Total Energy Credits	\$ (0.0043728)	\$ (1,251,917)
<b>Net Energy Cost (\$)</b>	\$ 0.0424214	\$ 12,145,109
<b>Power Delivery Cost (\$)</b>	\$ 0.0126677	\$ 3,626,726
<b>Total Variable Cost (\$)</b>	\$ 0.0550891	\$ 15,771,835
<b>Annual Budget for Fixed Costs and Credits</b>		
<b>Allocation Units</b>		
Historic Average Energy Sales (KWh)		271,158,708
Historic Average Monthly Peak (KW)		40,633
Historic Average Annual Peak (KW)		48,633
<b>Fixed Costs (\$)</b>		
Base Fixed Cost Share	\$ 0.0188894	\$ 5,407,976
--Beneficial Electrification and Economic Development Share	\$ -	\$ -
--Additional Incentive Funding	\$ -	\$ -
MPCR Fixed Cost Share	\$ 0.0053208	\$ 1,523,315
APCR Fixed Cost Share	\$ 0.0001137	\$ 32,565
<b>Total Fixed Cost (\$)</b>	\$ 0.0243239	\$ 6,963,856
<b>Distribution Substations and Excluded Facilities Costs</b>		
<b>Allocation Units</b>		
Gross Book Value Distribution Substations		\$ 14,475,381
Number of Substations		18
Gross Book Value Excluded Facilities		\$ 13,890,691
<b>Distribution Substation Cost (\$)</b>		
Substation Investment	\$ 0.0048484	\$ 1,388,082
Substation Maintenance	\$ 0.0026187	\$ 749,736
<b>Excluded Facilities Cost (\$)</b>	\$ 0.0003735	\$ 106,921
<b>Total Substation and Excluded Facilities Cost (\$)</b>	\$ 0.0078406	\$ 2,244,739
<b>Per Unit Summary</b>		
Substation Investment (%)		10.30%
Substation Maintenance (\$ per Substation)		\$ 3,471
Excluded Facilities (%)		0.98%
<b>TOTALS</b>	\$ 0.08725	\$ 24,980,430

**Presque Isle Electric & Gas 2023 Billing Projections - Non-C&I Customers**

	January	February	March	April	May	June	July	August	September	October	November	December	Total	Average
<b>Annual Forecast for Variable Costs and Credits</b>														
<b>Allocation Units</b>														
Forecast Energy Sales (MWh)	26,371	23,133	23,473	20,323	20,202	20,601	25,419	24,255	19,798	21,249	23,123	24,803	272,749	
Forecast Power Delivery Peak (MW)	46	43	42	36	34	43	54	47	36	36	44	44	423,612	42
<b>Energy Cost (\$)</b>														
Dynamic Energy	\$ 4,060,717	\$ 3,225,207	\$ 2,286,872	\$ 1,320,561	\$ 1,416,701	\$ 1,541,670	\$ 2,141,694	\$ 1,892,453	\$ 1,406,994	\$ 1,423,340	\$ 1,631,785	\$ 1,825,725	\$ 24,173,719	
Energy Stabilization	(2,042,291)	(1,674,721)	(1,055,161)	(478,583)	(570,588)	(646,821)	(814,106)	(730,147)	(583,218)	(474,827)	(501,174)	(585,830)	(10,157,466)	
Renewable Energy	(592,722)	(333,613)	(196,886)	(65,157)	(55,767)	(49,438)	(61,599)	(44,760)	(52,287)	(43,258)	(55,764)	(95,335)	(1,646,587)	
Variable Margin Share	37,722	33,865	34,584	31,294	32,948	34,915	39,901	39,436	33,610	34,020	34,556	36,760	423,612	
Total Energy Cost	\$ 1,463,425	\$ 1,250,737	\$ 1,069,409	\$ 808,115	\$ 823,294	\$ 880,326	\$ 1,305,891	\$ 1,156,983	\$ 805,099	\$ 939,275	\$ 1,109,403	\$ 1,181,321	\$ 12,793,278	
<b>Energy Charges/(Credits) - (\$)</b>														
MBR Energy Sales	\$ 1,104,337	\$ 889,104	\$ 563,669	\$ 231,496	\$ 282,303	\$ 341,766	\$ 558,380	\$ 469,397	\$ 372,150	\$ 284,098	\$ 275,477	\$ 291,557	\$ 5,663,736	
Base Resources	(857,780)	(715,616)	(506,449)	(152,740)	(213,843)	(284,177)	(393,985)	(325,001)	(296,418)	(238,975)	(285,642)	(304,733)	(4,575,359)	
Monthly Peak Resources	(495,598)	(242,278)	(156,782)	(43,620)	(90,580)	(138,515)	(502,229)	(232,354)	(184,219)	(99,975)	(156,339)	(86,719)	(2,429,208)	
Annual Peak Resources	(59,426)	(22,842)	1,651	6,229	6,860	3,616	(12,106)	(794)	(1,460)	7,530	15,010	(31,106)	(86,838)	
Total Energy Credits	\$ (308,467)	\$ (91,633)	\$ (97,911)	\$ 41,365	\$ (15,259)	\$ (77,309)	\$ (349,939)	\$ (88,752)	\$ (109,946)	\$ (47,322)	\$ (151,495)	\$ (131,001)	\$ (1,427,669)	
<b>Net Energy Cost (\$)</b>	\$ 1,154,958	\$ 1,159,104	\$ 971,498	\$ 849,480	\$ 808,035	\$ 803,017	\$ 955,952	\$ 1,068,231	\$ 695,153	\$ 891,953	\$ 957,909	\$ 1,050,320	\$ 11,365,609	
<b>Power Delivery Cost (\$)</b>	\$ 319,764	\$ 267,802	\$ 314,701	\$ 271,075	\$ 236,458	\$ 279,011	\$ 365,553	\$ 316,080	\$ 246,872	\$ 257,666	\$ 301,221	\$ 308,242	\$ 3,484,447	
<b>Total Variable Cost (\$)</b>	\$ 1,474,722	\$ 1,426,906	\$ 1,286,199	\$ 1,120,555	\$ 1,044,492	\$ 1,082,028	\$ 1,321,505	\$ 1,384,311	\$ 942,025	\$ 1,149,619	\$ 1,259,130	\$ 1,358,562	\$ 14,850,055	
<b>Per Unit Summary</b>														
<b>Energy (\$/MWh)</b>														
Dynamic Energy	\$ 153.99	\$ 139.42	\$ 97.42	\$ 64.98	\$ 70.13	\$ 74.83	\$ 84.25	\$ 78.02	\$ 71.07	\$ 66.98	\$ 70.57	\$ 73.61		
Energy Stabilization	(77.45)	(72.40)	(44.95)	(23.55)	(28.24)	(31.40)	(32.03)	(30.10)	(29.46)	(22.35)	(21.67)	(23.62)		
Renewable Energy	(22.48)	(14.42)	(8.39)	(3.21)	(2.76)	(2.40)	(2.42)	(1.85)	(2.64)	(2.04)	(2.41)	(3.84)		
Variable Margin Share	1.43	1.46	1.47	1.54	1.63	1.69	1.57	1.63	1.70	1.60	1.49	1.48		
Total Energy Cost	\$ 55.49	\$ 54.07	\$ 45.56	\$ 39.76	\$ 40.75	\$ 42.73	\$ 51.37	\$ 47.70	\$ 40.67	\$ 44.20	\$ 47.98	\$ 47.63		
<b>Energy Charges/(Credits) - (\$)</b>														
MBR Energy Sales	\$ 41.88	\$ 38.43	\$ 24.01	\$ 11.39	\$ 13.97	\$ 16.59	\$ 21.97	\$ 19.35	\$ 18.80	\$ 13.37	\$ 11.91	\$ 11.76		
Base Resources	(32.53)	(30.94)	(21.58)	(7.52)	(10.59)	(13.79)	(15.50)	(13.40)	(14.97)	(11.25)	(12.35)	(12.29)		
Monthly Peak Resources	(18.79)	(10.47)	(6.68)	(2.15)	(4.48)	(6.72)	(19.76)	(9.58)	(9.31)	(4.70)	(6.76)	(3.50)		
Annual Peak Resources	(2.25)	(0.99)	0.07	0.31	0.34	0.18	(0.48)	(0.03)	(0.07)	0.35	0.65	(1.25)		
Total Energy Credits	\$ (11.70)	\$ (3.96)	\$ (4.17)	\$ 2.04	\$ (0.76)	\$ (3.75)	\$ (13.77)	\$ (3.66)	\$ (5.55)	\$ (2.23)	\$ (6.55)	\$ (5.28)		
<b>Net Energy (\$/MWh)</b>	\$ 43.80	\$ 50.11	\$ 41.39	\$ 41.80	\$ 40.00	\$ 38.98	\$ 37.61	\$ 44.04	\$ 35.11	\$ 41.98	\$ 41.43	\$ 42.35	\$ 41.67	\$ 41.67
<b>Power Delivery (\$/kW-month)</b>	\$ 6.91	\$ 6.29	\$ 7.49	\$ 7.61	\$ 7.01	\$ 6.54	\$ 6.72	\$ 6.77	\$ 6.78	\$ 7.17	\$ 6.83	\$ 6.94	\$ 6.92	\$ 6.92
<b>Annual Budget for Fixed Costs and Credits</b>														
<b>Allocation Units</b>														
Historic Average Energy Sales (MWh)	23,846	22,077	21,425	19,031	19,383	19,881	24,321	22,646	18,668	20,955	21,781	23,741	257,755	
Historic Average Monthly Peak (MW)	40	41	37	32	33	41	52	45	30	33	39	41	39	39
Historic Average Annual Peak (MW)	49	49	49	49	49	49	49	49	49	49	49	49	49	49
<b>Fixed Costs (\$)</b>														
Base Fixed Cost Share	\$ 485,780	\$ 440,198	\$ 424,506	\$ 365,188	\$ 381,136	\$ 437,524	\$ 555,591	\$ 512,867	\$ 390,599	\$ 407,383	\$ 431,513	\$ 485,850	\$ 5,318,135	
MPCR Fixed Cost Share	120,104	106,182	96,091	73,262	72,107	128,465	175,523	158,312	112,471	121,883	132,339	155,565	1,452,304	
APCR Fixed Cost Share	780	(229)	(1,613)	(3,653)	(4,376)	4,543	9,166	7,270	3,320	4,269	5,312	7,776	32,565	
<b>Total Fixed Cost (\$)</b>	\$ 606,664	\$ 546,151	\$ 518,984	\$ 434,797	\$ 448,867	\$ 570,532	\$ 740,280	\$ 678,449	\$ 506,390	\$ 533,535	\$ 569,164	\$ 649,191	\$ 6,803,004	
<b>Per Unit Summary</b>														
Base Fixed Cost Share (\$/MWh)	\$ 20.37	\$ 19.94	\$ 19.81	\$ 19.19	\$ 19.66	\$ 22.01	\$ 22.84	\$ 22.65	\$ 20.92	\$ 19.44	\$ 19.81	\$ 20.46	\$ 20.59	\$ 20.59
MPCR Fixed Cost Share (\$/kW-month)	\$ 2.97	\$ 2.61	\$ 2.57	\$ 2.26	\$ 2.20	\$ 3.15	\$ 3.37	\$ 3.51	\$ 3.71	\$ 3.71	\$ 3.36	\$ 3.83	\$ 3.10	\$ 3.10
APCR Fixed Cost Share (\$/kW-month)	\$ 0.02	\$ (0.00)	\$ (0.03)	\$ (0.08)	\$ (0.09)	\$ 0.09	\$ 0.19	\$ 0.15	\$ 0.07	\$ 0.09	\$ 0.11	\$ 0.16	\$ 0.06	\$ 0.06



