

PRESQUE ISLE ELECTRIC & GAS CO-OP
REPORT ON FINANCIAL STATEMENTS
YEARS ENDED DECEMBER 31, 2009 AND 2008

TABLE OF CONTENTS

	<u>Page</u>
Board of Directors	1
Independent Auditor's Report	2
Financial Statements:	
Balance Sheets	3
Statements of Revenue and Patronage Capital	4-5
Statements of Cash Flows	6-7
Notes to Financial Statements	8-17
Auditors' Certification Regarding Loan Fund Expenditures	18

**PRESQUE ISLE ELECTRIC & GAS CO-OP
BOARD OF DIRECTORS
DECEMBER 31, 2009**

Allen L. Barr	Chairperson
John F. Brown	Vice Chairperson
David W. Smith	Secretary
Daryl Peterson	Treasurer
Robert W. Wegmeyer	Director
Allan Berg	Director
Bernice C. Krajniak	Director
David W. Smith	Director
Raymond Wozniak	Director
Sally Knopf	Director

President & Chief Executive Officer

Brian J. Burns

Independent Auditor's Report

The Board of Directors
Presque Isle Electric & Gas Co-op
Onaway, Michigan

We have audited the accompanying balance sheets of Presque Isle Electric & Gas Co-op as of December 31, 2009 and 2008, and the related statements of revenue and patronage capital, and cash flows for the years then ended. These financial statements are the responsibility of Presque Isle Electric & Gas Co-op's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Presque Isle Electric & Gas Co-op as of December 31, 2009 and 2008, and the results of its operations and its cash flows for the years then ended in conformity with accounting principles generally accepted in the United States of America.

As described in Note 1 to the financial statements, the Cooperative changed its method of accounting for its pension plan as of December 31, 2009, in accordance with Statement of Financial Accounting Standards No. 158, *Employer's Accounting for Defined Benefit Pension and Other Post Retirement Plans*.

Certified Public Accountants
March 15, 2010

PRESQUE ISLE ELECTRIC & GAS CO-OP
BALANCE SHEETS
DECEMBER 31, 2009 AND 2008

	2009	2008
ASSETS		
UTILITY PLANT:		
In-Service – at cost	\$ 114,136,463	\$ 109,100,400
Construction work in progress	1,501,860	3,310,809
SUBTOTAL	115,638,323	112,411,209
Less accumulated depreciation and amortization	40,989,784	38,530,134
NET UTILITY PLANT	74,648,539	73,881,075
OTHER ASSETS AND INVESTMENTS		
Investments on associated organizations	20,133,730	18,341,057
CURRENT ASSETS:		
Cash and temporary cash investments	1,555,544	1,595,021
Accounts Receivable, less allowance for possible losses of \$118,000 in 2009 and 2008.	4,717,266	4,278,787
Materials and supplies (at average cost)	1,112,929	1,135,968
Other current assets	119,228	101,297
TOTAL CURRENT ASSETS	7,504,967	7,111,073
DEFERRED DEBITS	207,682	209,947
TOTAL ASSETS	\$ 102,494,918	\$ 99,543,152

The accompanying notes are an integral part of these statements.

	<u>2009</u>	<u>2008</u>
EQUITIES AND LIABILITIES		
EQUITIES:		
Memberships	\$ 221,615	\$ 216,930
Patronage capital	37,713,491	36,001,367
Other equities	<u>(1,571,322)</u>	<u>787,517</u>
 TOTAL EQUITIES	 <u>36,363,784</u>	 <u>37,005,814</u>
LONG-TERM DEBT, NET OF CURRENT MATURITIES:		
Mortgage notes to National Rural Utilities Cooperative Finance Corporation (CFC)	51,209,634	50,340,759
Accrued post – retirement benefits	<u>2,707,397</u>	<u>200,000</u>
 TOTAL LONG-TERM DEBT	 <u>53,917,031</u>	 <u>50,540,759</u>
CURRENT LIABILITIES:		
Current maturities of long-term debt	1,676,500	1,570,000
CFC line of credit	5,010,248	3,785,117
Accounts payable, purchased energy	2,418,114	2,611,486
Accounts payable, other	421,160	811,993
Patronage capital payable		
Customer deposits	271,072	289,631
Accrued property taxes	489,324	486,655
Accrued interest	346,573	349,388
Accrued sick and vacation pay	564,578	558,000
Accrued other	<u>222,419</u>	<u>349,159</u>
 TOTAL CURRENT LIABILITIES	 <u>11,419,988</u>	 <u>10,811,429</u>
 DEFERRED CREDITS	 <u>794,116</u>	 <u>1,185,150</u>
 TOTAL EQUITIES AND LIABILITIES	 <u>\$ 102,494,918</u>	 <u>\$ 99,543,152</u>

PRESQUE ISLE ELECTRIC & GAS CO-OP
STATEMENTS OF REVENUE AND PATRONAGE CAPITAL
FOR THE YEARS ENDED DECEMBER 31, 2009 AND 2008

	2009	2008
OPERATING REVENUES	\$ 38,743,083	\$ 37,692,739
OPERATING EXPENSES:		
Cost of energy	23,896,355	23,805,832
Distribution – operation	1,380,066	1,650,258
Distribution – maintenance	2,755,524	2,240,483
Consumers accounts	1,541,891	1,562,239
Customer service and information expense	206,966	126,854
Administrative and general	1,633,542	1,558,051
Depreciation and amortization	3,037,565	2,886,528
Taxes – property	973,714	968,851
Taxes – other	78,418	56,356
TOTAL OPERATING EXPENSES	35,504,041	34,855,452
OPERATING MARGIN BEFORE FIXED CHARGES	3,239,042	2,837,287
FIXED CHARGES:		
Interest	3,085,276	3,049,462
Other deductions	498	998
TOTAL FIXED CHARGES	3,085,774	3,050,460
OPERATING MARGINS AFTER FIXED CHARGES	153,268	(213,173)
CAPITAL CREDITS:		
Generation and transmission capital credits	1,435,433	1,870,486
Other capital credits	380,557	389,219
TOTAL CAPITAL CREDITS	1,815,990	2,259,705
NET OPERATING MARGINS	1,969,258	2,046,532

The accompanying notes are an integral part of these statements.

PRESQUE ISLE ELECTRIC & GAS CO-OP
STATEMENTS OF REVENUE AND PATRONAGE CAPITAL
FOR THE YEARS ENDED DECEMBER 31, 2009 AND 2008
(Continued)

	<u>2009</u>	<u>2008</u>
NET OPERATING MARGINS (from previous page)	\$ 1,969,258	\$ 2,046,532
NON-OPERATING MARGINS:		
Interest and dividend income	52,578	63,854
Other	<u>(309,712)</u>	<u>(126,169)</u>
TOTAL NON-OPERATING MARGINS	<u>(257,134)</u>	<u>(62,315)</u>
NET MARGINS	1,712,124	1,984,217
PATRONAGE CAPITAL, beginning of year	<u>36,001,367</u>	<u>34,017,150</u>
PATRONAGE CAPITAL, end of year	<u>\$ 37,713,491</u>	<u>\$ 36,001,367</u>

The accompanying notes are an integral part of these statements.

PRESQUE ISLE ELECTRIC & GAS CO-OP
STATEMENTS OF CASH FLOWS
FOR THE YEARS ENDED DECEMBER 31, 2009 AND 2008

	2009	2008
CASH FLOWS FROM OPERATING ACTIVITIES:		
Cash received from consumers	\$ 38,366,692	\$ 38,680,294
Cash paid to suppliers and employees	(31,470,755)	(30,135,333)
Interest received	52,578	63,854
Interest paid	(3,223,086)	(3,184,785)
Taxes paid	(1,319,975)	(1,419,253)
	2,405,454	4,004,777
CASH FLOWS FROM INVESTING ACTIVITIES:		
Construction and acquisition of plant	(4,393,465)	(5,260,030)
Plant removal costs	(78,904)	(155,043)
Proceeds from sale of utility plant		9,816
(Increase) decrease in:		
Material inventory	23,039	(2,368)
Investments – associated organizations	73,317	251,671
	(4,376,013)	(5,155,954)
CASH FLOWS FROM FINANCING ACTIVITIES:		
Advances from CFC	29,403,154	23,408,525
Payment of debt	(27,202,648)	(23,108,695)
Memberships issued	4,685	4,990
Increased (decrease) in:		
Consumer deposits	(18,559)	101,476
Deferred credits	(256,040)	679,756
Other equities	490	102,301
Sales tax refund to be assigned		
	1,931,082	1,188,353
NET INCREASE IN CASH AND CASH EQUIVALENTS	(39,477)	37,176
CASH AND CASH EQUIVALENTS, beginning of year	1,595,021	1,557,845
CASH AND CASH EQUIVALENTS, end of year	\$ 1,555,444	\$ 1,595,021

The accompanying notes are an integral part of these statements.

PRESQUE ISLE ELECTRIC & GAS CO-OP
STATEMENTS OF CASH FLOWS
FOR THE YEARS ENDED DECEMBER 31, 2009 AND 2008
(Continued)

	<u>2009</u>	<u>2008</u>
RECONCILIATION OF NET MARGINS TO NET CASH PROVIDED BY OPERATING ACTIVITIES:		
Net Margins	\$ 1,712,124	\$ 1,984,217
Adjustments to reconcile net margins to net cash provided by		
Operating activities:		
Depreciation and amortization	3,337,593	2,946,138
(Gain) loss on disposition of assets	317,309	135,456
G&T and other capital credits	(1,815,990)	(2,259,705)
(Increase) decrease in:		
Customer and other accounts receivable	(438,479)	915,010
Other current assets	(17,931)	(20,176)
Deferred debits	2,265	1,860
Amortization of debt discount	(134,995)	(134,995)
Increase (decrease) in:		
Accounts payable	(584,205)	699,972
Accrued property taxes	2,669	12,106
Accrued interest payable	(2,815)	(328)
Current and accrued liabilities – other	27,909	(274,778)
Total Adjustments	<u>693,330</u>	<u>2,020,560</u>
NET CASH PROVIDED BY OPERATING ACTIVITIES	<u>\$ 2,405,454</u>	<u>\$ 4,004,777</u>
NON-CASH ITEMS – INVESTING & FINANCING		
Capital credits from associated organizations	\$ 1,815,990	\$ 2,259,705

The accompanying notes are an integral part of these statements.

PRESQUE ISLE ELECTRIC & GAS CO-OP
NOTES TO FINANCIAL STATEMENTS

NOTE 1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The following is a summary of the accounting policies adopted by Presque Isle Electric & Gas Co-op which have a significant effect on the financial statements.

Organization

Presque Isle Electric & Gas Co-op (Presque Isle) is a non-profit organization generally exempt from income tax under Section 501(c)(12) of the United States Internal Revenue Code. Presque Isle is subject to the Michigan Business Tax Act of the State of Michigan.

The process of preparing financial statements in conformity with generally accepted accounting principles requires the use of estimates and assumptions regarding certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

Recently Adopted Accounting Pronouncement

In September 2006, The Financial Accounting Standards Board issued SFAS No. 158, *Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans* (an amendment of SFAS Nos. 87, 88, 106 and 132R). SFAS No. 158 requires an employer to: (a) recognize in its statement of financial position an asset for a plan's overfunded status or a liability for a plan's underfunded status; (b) measure a plan's assets and its obligation that determine its funded status as of the end of the employers fiscal year; and (c) recognize changes in the funded status of a defined benefit pension plan in the year in which the changes occur. These changes are to be reported in comprehensive income of a business entity. The provisions of SFAS No. 158 for entities without publicly traded equity securities are effective for fiscal years ending after June 15, 2007.

Utility Plant

Additions, with a life expectancy of more than one year, are recorded at cost, less contributions in aid of construction received from customers. As items are retired or otherwise disposed of, the asset account is credited for the cost and the accumulated depreciation account is charged. The cost of removal, less salvage, is charged to the loss on disposition of utility plant account, and shown on the Statement of Revenue.

Investments

The carrying values of investments in associated organizations are stated at cost, adjusted for capital credits earned or retired. Short-term investments are stated at cost, which approximates market value.

Cash

For purposes of the statement of cash flows, Presque Isle considers all short-term debt securities purchased with a maturity of three months or less to be cash equivalents.

Consumer Energy Prepayments and Unbilled Revenues

Seasonal account billings are accounted for as deferred credits and recognized as income on a straight-line basis over a period of one year. There were no estimated net unbilled revenues for the year.

NOTES TO FINANCIAL STATEMENTS

NOTE 1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - Continued

Accounts receivable

Accounts receivable consist primarily of amounts due from members for electric and gas service. An allowance for doubtful accounts has been estimated based on collection history. When a member's account becomes past due and uncollectible, the member's service is terminated. The Board of Directors approve all accounts charged off.

Materials and Supplies

Electrical materials and supplies are valued at average cost. Merchandise held for resale is valued on the first-in, first-out basis.

Retirement Plan

Presque Isle has a retirement savings plan for substantially all employees. Under the terms of the plan, Presque Isle is required to contribute 10 to 16 percent of the employee's total base earnings to the retirement plan.

Flex Benefit Plan

Presque Isle has a Flexible Benefits Plan. The purpose of the plan is to provide eligible employees a choice between cash and the specified welfare benefits described in the plan. Pre-Tax Premium elections under the plan are intended to qualify for the exclusion from income provided in Section 125 of the Internal Revenue Code of 1986.

Contributions in Aid of Construction

Contributions in aid of construction are received from customers on electrical and gas installations and re-applied against the construction costs.

NOTE 2: ASSETS PLEDGED

Substantially all assets are pledged as collateral on long-term debt payable to the National Rural Utilities Cooperative Finance Corporation (CFC).

NOTE 3: ELECTRIC AND GAS PLANT AND DEPRECIATION RATES AND PROCEDURES

Major classes of electric and gas plant as of December 31, 2009 and 2008 consisted of:

	<u>2009</u>	<u>2008</u>
Intangible plant	\$ 1,025,480	\$ 1,025,332
Distribution plant	106,655,984	102,200,431
General plant	<u>6,454,999</u>	<u>5,874,637</u>
	114,136,463	109,100,400
Construction work in progress	<u>1,501,860</u>	<u>3,310,809</u>
TOTAL	<u>\$ 115,638,323</u>	<u>\$ 112,411,209</u>

PRESQUE ISLE ELECTRIC & GAS CO-OP
NOTES TO FINANCIAL STATEMENTS

NOTE 4: ELECTRIC AND GAS PLANT AND DEPRECIATION RATES AND PROCEDURES - continued

Provision has been made for depreciation of the distribution plant at a straight-line rate of 10 to 50 years for all distribution plant additions.

General plant depreciation rates have been applied on a straight-line basis as follows for the year ended December 31, 2009:

	<u>Years</u>
Structures and improvements	10-50
Office furniture equipment	3-7
Transportation equipment	4-7
Power operated equipment	3-16
Other	4-5

Depreciation and amortization of electric and gas plant in service was charged as follows for the years ended December 31, 2009 and 2008:

	<u>2009</u>	<u>2008</u>
Charged to:		
Classified as depreciation and amortization	\$ 3,037,565	\$ 2,886,528
Classified in other operating expenses	28,362	59,610
	<u>3,065,927</u>	<u>2,946,138</u>
Charged to construction	269,143	243,270
	<u>269,143</u>	<u>243,270</u>
TOTAL DEPRECIATION AND AMORTIZATION	<u><u>\$ 3,335,070</u></u>	<u><u>\$ 3,189,408</u></u>

NOTE 5: INVESTMENTS IN ASSOCIATED ORGANIZATIONS

Investments in associated organizations consisted of the following at December 31, 2009 and 2008:

	<u>2009</u>	<u>2008</u>
Wolverine Power Supply Coop. Inc. - capital credits	\$ 9,517,385	\$ 9,361,124
Wolverine Power Supply Coop. Inc. - PSDF	7,352,748	6,073,576
National Rural Utilities Cooperative Finance Corp.:		
Capital term certificates maturing October 1, 2010 through October 1, 2080 at interest rates between 3% and 5%	1,808,400	1,679,323
Patronage capital certificates	1,051,278	928,553
Other	403,919	298,481
	<u>403,919</u>	<u>298,481</u>
TOTAL	<u><u>\$ 20,133,730</u></u>	<u><u>\$ 18,341,057</u></u>

**PRESQUE ISLE ELECTRIC & GAS CO-OP
NOTES TO FINANCIAL STATEMENTS**

NOTE 6: SHORT-TERM INVESTMENTS - RESTRICTED

On March 20, 1984, the Michigan Public Service Commission issued its opinion and order in Case No. U-7901, directing Michigan's Rural Electric Cooperatives to maintain power supply cost recovery over-collections and refundable contributions in restricted accounts to be used only for the purpose for which they are intended.

In order to accomplish the objectives of the Commission, a non-complex mechanism acceptable to CFC and a workable approach acceptable to Presque Isle Electric & Gas Co-op, Inc., on December 17, 1985, entered into an agreement with CFC to escrow power supply cost recovery over-collections and refundable contributions. A monthly certification is to be included with the monthly form advising CFC as to amounts included in the special funds representing power supply cost recovery over-collections and refundable contributions.

Presque Isle is to provide CFC a copy of the monthly certification described above which will serve as notice to CFC as to the amount below which the fund should not fall. Under the provisions of the agreement with CFC when the amount of deposits held by CFC falls below the level set forth in the latest available certification furnished CFC, CFC will advise the Commission if Presque Isle has not remedied the deficiency within three business days of notification by CFC to Presque Isle.

There were no amounts required to be restricted as of December 31, 2009 and 2008.

NOTE 7: CASH AND INVESTMENTS

Statements of Financial Accounting Standards (SFAS) No. 105 require disclosure of significant concentrations of credit risk arising from cash deposits in excess of federally insured limits.

	<u>Per Institution</u>	<u>Per Book</u>
Insured	\$ 736,987	\$ 512,622
Uninsured	<u>1,018,452</u>	<u>1,041,422</u>
Cash in banks, credit union & CFC	<u>\$ 1,755,439</u>	1,554,044
Working funds		<u>1,500</u>
Total per books		<u>\$ 1,555,544</u>

PRESQUE ISLE ELECTRIC & GAS CO-OP
NOTES TO FINANCIAL STATEMENTS

NOTE 8: DEFERRED DEBITS

The Cooperative has recorded deferred debits in the following amounts:

	<u>2009</u>	<u>2008</u>
Prepaid tap fees	\$ 71,355	\$ 74,792
Prepaid years of service	107,362	121,067
Regulatory prepaid asset	<u>28,965</u>	<u>14,088</u>
TOTAL	<u>\$ 207,682</u>	<u>\$ 209,947</u>

NOTE 9: MEMBERSHIPS

The following is a summary of changes in memberships for the years ended December 31, 2009 and 2008:

	<u>2009</u>	<u>2008</u>
Balance, beginning	\$ 216,930	\$ 211,940
Membership and subscriptions issued	5,230	5,705
Adjustment	<u>(545)</u>	<u>(715)</u>
Balance, ending	<u>\$ 221,615</u>	<u>\$ 216,930</u>

Memberships have been adjusted to reflect the number of members currently receiving service. In accordance with the Co-op by-laws, memberships are not refunded when a member leaves the service area. The membership fee is transferred to donated capital when the member terminates service.

NOTE 10: PATRONAGE CAPITAL

Patronage capital balances as of December 31, 2009 and 2008 consisted of:

	<u>2009</u>	<u>2008</u>
Assignable	\$ 1,712,124	\$ 1,984,217
Assigned to date	<u>40,148,250</u>	<u>38,164,033</u>
	41,860,374	40,148,250
Less retirements to date	<u>4,146,883</u>	<u>4,146,883</u>
Balance	<u>\$ 37,713,491</u>	<u>\$ 36,001,367</u>

PRESQUE ISLE ELECTRIC & GAS CO-OP
NOTES TO FINANCIAL STATEMENTS

NOTE 10: PATRONAGE CAPITAL - continued

Under the provisions of the Mortgage Agreement, until the equities and margins equal or exceed thirty percent of the total assets of the Cooperative, the return to patrons of capital contributed by them is limited generally to twenty-five percent of the patronage capital or margins received by the Cooperative in the next preceding year. The equities and margins of Presque Isle represent 35.4% and 37.1% of the total assets for the years 2009 and 2008, respectively. There were capital credits retired of \$0 during 2009 or 2008, respectively.

NOTE 11: MORTGAGE NOTES

Long-term debt is composed of 5.00 percent to 6.65 percent mortgage notes payable to the National Rural Utilities Cooperative Finance Corporation (CFC). All mortgage notes to CFC will be repriced and the interest rate adjusted accordingly during the next 10 years in accordance with the policy and procedure governing such repricing. The notes are for 35 year periods each, with principal and interest installments due either quarterly or monthly. The notes are scheduled to be fully repaid at various times from September 2010 through November 2043.

There were unadvanced loan funds available at December 31, 2009 in the amount of \$22,500,000.

Detail of the long-term debt is as follows:

	2009	2008
National Rural Utilities Cooperative Finance Corporation mortgage notes bearing interest at 5.00% to 6.65% per annum for 2009 and 2008	\$ 52,886,134	\$ 51,910,759
	52,886,134	51,910,759
Less current maturities	1,676,500	1,570,000
TOTAL LONG-TERM DEBT	\$ 51,209,634	\$ 50,340,759

Maturities of long-term debt for each of the next five years are as follows:

2010	\$	1,676,500
2011	\$	1,761,500
2012	\$	1,860,100
2013	\$	1,952,000
2014	\$	2,050,000

**PRESQUE ISLE ELECTRIC & GAS CO-OP
NOTES TO FINANCIAL STATEMENTS**

NOTE 12: LINE OF CREDIT

Presque Isle had available a short-term line of credit from CFC for 2009 and 2008 of \$8,000,000 and \$6,400,000, respectively, with a revolving credit and term of sixty months. The agreement requires that within 360 days of the first advance, the cooperative will reduce to zero for a period of at least five consecutive business days amounts outstanding. The Cooperative was in compliance with this provision during 2009 and 2008. Balance available at December 31, 2009 and 2008 was \$8,000,000 and \$2,614,883. The outstanding balance at December 31, 2009 and 2008 was \$-0- and \$3,785,117, respectively.

Additionally, Presque Isle has an \$8,000,000 unsecured revolving line-of-credit agreement with CoBank. Interest on outstanding borrowings is payable monthly and is computed at 3.74% at December 31, 2009. Presque Isle had an outstanding balance of \$5,010,248 for 2009 and \$-0- in 2008.

NOTE 13: DEFERRED CREDITS

Following is a summary of the amounts recorded as deferred credits as of December 31, 2009 and 2008:

	2009	2008
Deferred gain from extinguishments of debt	\$ 809,974	\$ 944,969
Customer energy prepayments	265,728	240,181
TOTAL	\$ 1,075,702	\$ 1,185,150

NOTE 14: RETIREMENT PLAN

Retirement plan benefits for substantially all employees are provided through participation in a defined contribution SelectRE pension plan with 401k option with cash and deferred arrangement of the National Rural Electric Cooperative Association (NRECA) and its member systems. The income earned by funds while held under the plan is tax-exempt under Code Sections 401 and 501 of the Internal Revenue Code. Contributions to the savings program, which are based on a percentage of the employees' compensation were \$623,073 in 2009 and \$675,951 in 2008.

NOTE 15: POWER SUPPLY COST RECOVERY CLAUSE

On October 12, 1982, the Governor of the State of Michigan signed PA 304 of 1982 into law creating the Power Supply Cost Recovery Clause (PSCR), a power cost recovery mechanism.

Wolverine Power Supply Cooperative, Inc. (Wolverine) and the member-distribution Cooperatives including Presque Isle, obtained authority to implement and apply PSCR clauses and monthly factors. Presque Isle's monthly factor may not exceed 24.18 mills per KWH for the current period.

Due to fluctuations in market conditions, over-collections or under-collections could result between the generation cooperative and distribution cooperative as well as between the distribution cooperatives and their member-consumers.

The PSCR clause includes provisions whereby power cost recovery over-collections must be remedied by refunds and power cost recovery under-collections must be remedied by additional collections.

**PRESQUE ISLE ELECTRIC & GAS CO-OP
NOTES TO FINANCIAL STATEMENTS**

NOTE 15: POWER SUPPLY COST RECOVERY CLAUSE - continued

Presque Isle's balance sheets reflect an amount due from/(to) member-consumers for under/(over) collections in the amounts of \$95,674 and \$(748,547) at December 31, 2009 and 2008, respectively. These amounts are included in the accounts receivable balance.

On September 1, 2008, Presque Isle Electric & Gas Co-op implemented a new rate setting mechanism for its natural gas operations in 34 of its 36 franchised jurisdictions. This included a Gas Cost Recovery (GCR) mechanism. Due to fluctuations in market conditions, over-collections and under-collections of natural gas supply costs could result between the distribution cooperative and its member-consumers.

The GCR mechanism includes provisions whereby gas cost recovery over-collections must be remedied by refunds and gas cost recovery under-collections must be remedied by additional collections. Presque Isle's balance sheet reflects an amount due from member-consumers for over collections in the amounts of \$(43,468) and \$(53,181) for the years ended December 31, 2009 and 2008, respectively. This amount is recorded in accounts receivable.

NOTE 16: POST-RETIREMENT BENEFITS OTHER THAN PENSIONS

The cooperative has chosen to recognize the accounting method required by the Statement of Financial Accounting Standards No. 106 for Employer's Accounting for Post-retirement Benefits Other Than Pensions. The statement requires a transition from accounting, for these benefits, on a pay-as-you go (cash basis) to recognizing the benefit cost as they are earned (accrual basis). The change in accounting method requires the accounting for costs incurred to date but unpaid, which is called the Transition amount. This amount may be either expensed in the year of transition or it may be amortized over either the benefit period or twenty-years.

The plan sponsored by the company is a defined benefit post-retirement plan that covers all employees who retire from the cooperative before April 1, 1997 after (i) attainment of age 55 and completion of 30 years of service, or (ii) attainment of age 62. Spouses of pensioners are also insured until the pensioner's death.

At the end of 2009 there were no active participants and the accounting rules of the Financial Accounting Standards Board Statement No. 88 regarding curtailment must be recognized. The reconciliation of the funded status at December 31, 2009 is as follows:

	2009	2008
(Accrued) post-retirement benefit costs, beginning	\$ (200,000)	\$ (283,857)
Net periodic post-retirement benefit (costs)	(313,693)	(133,886)
Buyout cost	(24,147)	17,158
Contributions made	189,773	200,585
FAS 158 adjustment	(2,359,330)	
(Accrued) post-retirement benefit cost, end of year	\$ (2,707,397)	\$ (200,000)

PRESQUE ISLE ELECTRIC & GAS CO-OP
NOTES TO FINANCIAL STATEMENTS

NOTE 16: POST-RETIREMENT BENEFITS OTHER THAN PENSIONS - continued

Net periodic post-retirement benefit cost includes the following components:

	2009	2008
Interest cost	\$ 148,665	\$ 113,720
Net amortization and deferral	165,028	20,166
Net periodic post-retirement benefit cost	\$ 313,693	\$ 133,886

For measurement purposes a 10.0% annual rate of increase in the per capita cost of covered health care benefits was assumed for 2009; the rate was assumed to decrease gradually to an ultimate rate of 5.0% per annum. The health care cost trend rate assumption has a significant effect on the amounts reported. To illustrate, increasing the assumed health care cost trend rates by 1 percentage point in each year would increase the accumulated post-retirement benefit obligation \$122,019 and the aggregate of the service and interest cost components of the net periodic benefit cost by \$8,299. Decreasing the assumed health care cost trend rates by 1 percentage point in each year would decrease the accumulated post-retirement benefit obligation \$106,201 and the aggregate of the service and interest cost components of the net periodic benefit cost by \$7,519.

The weighted-average discount rate used in determining the accumulated post-retirement benefit obligation was 7.5 percent.

NOTE 17: FLEX BENEFIT PLAN - under Section 125 of the Internal Revenue Code

The Flexible Benefit Plan is for the benefit of substantially all employees who have been employed for at least 30 days. The Cooperative has elected to offer to eligible employees the following Benefit Plans and Policies subject to the terms and conditions of the plan: (1) Disability Income - Short-Term (A&S); (2) Cancer Insurance; (3) Intensive Care Insurance; (4) Accident Insurance; and (5) Medical Care Expense Reimbursement, not to exceed \$1,200 per plan year. The maximum Pre-Tax Premiums a participant can contribute via the Salary Redirection Agreement is the aggregate cost of the applicable Benefit Plans or Policies selected minus any Nonelective Contributions made by the employer. It is intended that such Pre-Tax Premium accounts shall, for tax purposes, constitute an employer contribution.

NOTE 18: LETTERS OF CREDIT

The Co-op has a letter of credit outstanding to the State of Michigan for \$100,000 at December 31, 2009. In order to maintain status as a licensed Alternative Gas Supplier in the State of Michigan the Michigan Public Service Commission requires this letter of credit.

The Co-op has a letter of credit outstanding to the WPS Energy for \$5,000,000 at December 31, 2009. This letter of credit is required in order to mitigate counter party risk in natural gas purchase transactions. This also is a risk management tool for the Co-op with respect to market issues.

**PRESQUE ISLE ELECTRIC & GAS CO-OP
NOTES TO FINANCIAL STATEMENTS**

NOTE 19: RECLASSIFICATION OF AMOUNTS

Certain amounts previously reported have been reclassified to conform to the 2009 presentation.

NOTE 20: SUBSEQUENT EVENTS

Co-op management has evaluated the impact of subsequent events as they relate to the financial statements through March 15, 2010.

AUDITORS' CERTIFICATION REGARDING LOAN FUND EXPENDITURES

During the period of this audit, Presque Isle Electric & Gas Co-op received \$2,500,000 in long-term loan fund advances from CFC on loans controlled by the 100% CFC Mortgage and Loan Agreement. Based on our review of construction work orders and other plant accounting records created during the audit period, it is our opinion that these CFC loan funds were expended for purposes contemplated in the Loan Agreements on such loans.

Certified Public Accountants
March 15, 2010